

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2018**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>11,900</b>	--	--	<b>7,490</b>	<b>735</b>	<b>363</b>	<b>17,152</b>	<b>2,609</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b> .....	<b>4,571</b>	<b>-20</b>	<b>395</b>	<b>222</b>	--	<b>-538</b>	<b>746</b>	<b>1,654</b>	<b>3,306</b>
Natural Gas Liquids .....	4,571	-20	75	206	--	-562	746	1,654	2,992
Ethane .....	1,795	--	7	--	--	6	--	230	1,567
Propane .....	1,478	--	294	151	--	-162	--	1,077	1,007
Normal Butane .....	413	--	-209	41	--	-406	363	214	73
Isobutane .....	376	--	-17	14	--	-13	217	3	165
Natural Gasoline .....	509	-20	--	0	--	12	165	130	180
Refinery Olefins .....	--	--	320	17	--	24	--	--	313
Ethylene .....	--	--	1	--	--	0	--	--	1
Propylene .....	--	--	314	13	--	27	--	--	300
Normal Butylene .....	--	--	6	4	--	-3	--	--	13
Isobutylene .....	--	--	0	--	--	0	--	--	0
<b>Other Liquids</b> .....	--	<b>1,254</b>	--	<b>909</b>	<b>99</b>	<b>-26</b>	<b>1,709</b>	<b>631</b>	<b>-52</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	1,254	--	47	123	26	1,207	191	0
Hydrogen .....	--	--	--	--	222	--	222	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	78	--	14	-21	6	--	65	0
Renewable Fuels (including Fuel Ethanol) ...	--	1,177	--	33	-79	20	984	126	0
Fuel Ethanol <sup>5</sup> .....	--	1,050	--	8	-12	0	925	121	0
Renewable Fuels Except Fuel Ethanol .....	--	126	--	25	-67	20	59	5	0
Other Hydrocarbons .....	--	--	--	--	1	0	1	--	0
Unfinished Oils .....	--	--	--	582	--	-3	259	378	-52
Motor Gasoline Blend.Comp. (MGBC) <sup>5</sup> .....	--	0	--	281	-24	-49	243	63	0
Reformulated .....	--	0	--	126	323	3	445	0	0
Conventional .....	--	0	--	155	-348	-52	-202	62	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	--	<b>5</b>	<b>20,371</b>	<b>592</b>	<b>111</b>	<b>9</b>	--	<b>3,774</b>	<b>17,294</b>
Finished Motor Gasoline .....	--	5	10,240	29	37	-22	--	1,085	9,247
Reformulated .....	--	--	3,237	--	-338	0	--	--	2,900
Conventional .....	--	5	7,002	29	374	-21	--	1,085	6,348
Finished Aviation Gasoline .....	--	--	12	0	--	4	--	--	7
Kerosene-Type Jet Fuel .....	--	--	1,769	103	--	-97	--	200	1,769
Kerosene .....	--	--	14	--	--	5	--	8	1
Distillate Fuel Oil <sup>5</sup> .....	--	--	5,350	227	74	72	--	1,450	4,128
15 ppm sulfur and under .....	--	--	5,018	212	74	85	--	1,211	4,007
Greater than 15 ppm to 500 ppm sulfur .....	--	--	130	2	--	-1	--	129	4
Greater than 500 ppm sulfur .....	--	--	202	13	--	-11	--	110	116
Residual Fuel Oil <sup>6</sup> .....	--	--	450	142	--	19	--	253	320
Less than 0.31 percent sulfur .....	--	--	60	10	--	-5	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	56	27	--	1	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	335	105	--	22	--	NA	NA
Petrochemical Feedstocks .....	--	--	325	13	--	7	--	--	330
Naphtha for Petro. Feed. Use .....	--	--	217	10	--	2	--	--	224
Other Oils for Petro. Feed. Use .....	--	--	108	3	--	5	--	--	107
Special Naphthas .....	--	--	37	5	--	4	--	--	37
Lubricants .....	--	--	173	38	--	-15	--	91	136
Waxes .....	--	--	5	6	--	0	--	4	7
Petroleum Coke .....	--	--	891	3	--	-28	--	646	275
Marketable .....	--	--	658	3	--	-28	--	646	42
Catalyst .....	--	--	233	--	--	--	--	--	233
Asphalt and Road Oil .....	--	--	324	26	--	59	--	36	255
Still Gas .....	--	--	686	--	--	--	--	--	686
Miscellaneous Products .....	--	--	96	0	--	-1	--	1	96
<b>Total</b> .....	<b>16,471</b>	<b>1,239</b>	<b>20,766</b>	<b>9,213</b>	<b>944</b>	<b>-192</b>	<b>19,607</b>	<b>8,669</b>	<b>20,548</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.